





Electricity Markets in the Eastern Partner Countries: Potentials and Challenges from a Regional Perspective

3rd WORKSHOP OF EASTERN PARTNERSHIP ENERGY REGULATORY BODIES 27 - 28 May 2014 — London



Contents of the Presentation

- 1. Regional Markets
 - a. Where?
 - b. Why?
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- 2. Situation in the INOGATE Partner Countries
 - a. Eastern Europe
 - b. Caucasus
 - c. Central Asia
- 3. How INOGATE TECHNICAL SECRETARIAT might help?
 - a. Operation of the Technical Expert Groups
 - b. Cross Border Study
 - c. Capacity Building Activities





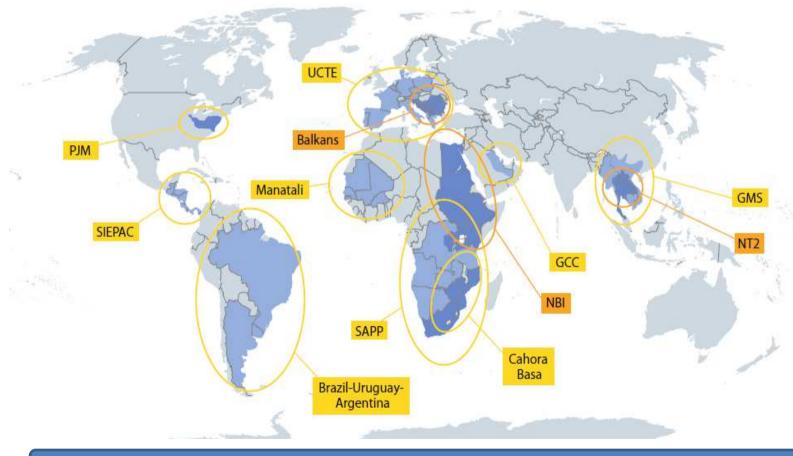
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Regional Markets – We are not alone







Source: Regional Power Sector Integration, ESMAP, IBRD/WB, 2010



Various degrees of integration – A work in progress

	Area of Regional Cooperati on	Inter- connectivity	Trading Arrangements	Harmonisa tion	Planning and Investment	Examples
	Intercon nection	Typically starts with 2 countries, later a wider interconnected grid	Long-term bilateral PPAs	Simple rules agreed for the operation of the interconnected system	National planning and investment	Cahora Bassa, Manantali, NT2, GMS, Argentina- Brazil, GCC
	Integrati on - Shallow	Interconnected grid involving a number of neighboring countries	Long-term bilateral PPAs with short- term markets	Harmonisation of rules, grid codes and transmission tariff	Some coordination of national investments with optimised regional investment plan	SAPP, SIEPAC
	Integrati on -Deep	Full synchronous operation of a multi-country interconnected system	Competition achieved through a range of markets (spot, day-ahead, transmission capacity auctions, etc.)	Regional regulatory agencies, systems and markets operators	Regional integration body empowered to required investments in agreed regional plan to be implemented	PJM, ENTSO-E (former UCTE), SEE



Source: Regional Power Sector Integration, ESMAP, IBRD/WB, 2010



Regional Integration Benefits

Higher efficiency and (hopefully) lower environmental costs

• Efficient and environmental friendly generation replaces less efficient generation

Increase power system security

 larger systems are more robust against system contingencies if control areas are well coordinated

Increase security of supply

• primary energy sources are more diversified

Increase competition in generation and supply

- Wholesale market (increase size of the relevant market)
- Retail market (higher possibilities to choose supplier)





Regional Integration Barriers

Political and institutional barriers

- Political borders, national security, public opposition,
- Poor institutional structure, internal disunity, differing political systems, powerful interest groups, corruption

Natural and technical barriers

- Technical and economic feasibility of interconnection of transmission lines influenced by factors such as geography (distance, terrain)
- Barriers to trade i.e. lack of harmonisation on network access, pricing and congestion management, concentration, transparency and market structure (i.e. government restrictions, taxes & duties)

Environmental barriers

• important in the case of hydropower projects (displacements of population and disruption of natural ecosystems) and lengthy multinational transmission projects



Important elements to consider ...



Regulatory Harmonisation Price difference Infrastructure

Infrastructure

- Generation Adequacy
- Transmission (incl. cross-border capacity)

Price Differences

- Cost of generation
- Peak demand coincidence

Regulatory Harmonisation (ERGEG 2006)

- Network operations
- Network capacity and investments
- Network access
- Transmission charging
- Market rules compatibility
- Network maintenance
- Cooperation between TSOs
- Transparency & Information exchange



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The structure of IPS/UPS and neighboring countries

BRELL Agreement 2002 Estonia Latvia Kaliningrad Finland Lithuania North-West Russia Russia Poland Belarus Siberia Russia Center ** Ukraine Slovakia Russia Kazakhstan Mongolia Middle Volga Hungary Moldova Uzbekistan Kirgizstan Russia South Romania Tajikistan Azerbaijan Georgia



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Source: C. Rehtanz et al. 2014 & own BRELL representation

ENTSO-E to IPS/UPS Interface tie-lines

Nordic

IPS/UPS

ENTSO-E CE

Source: C. Rehtanz et al. 2014

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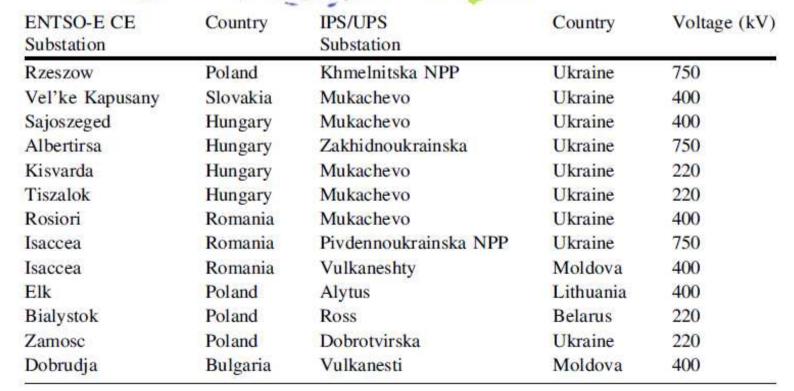
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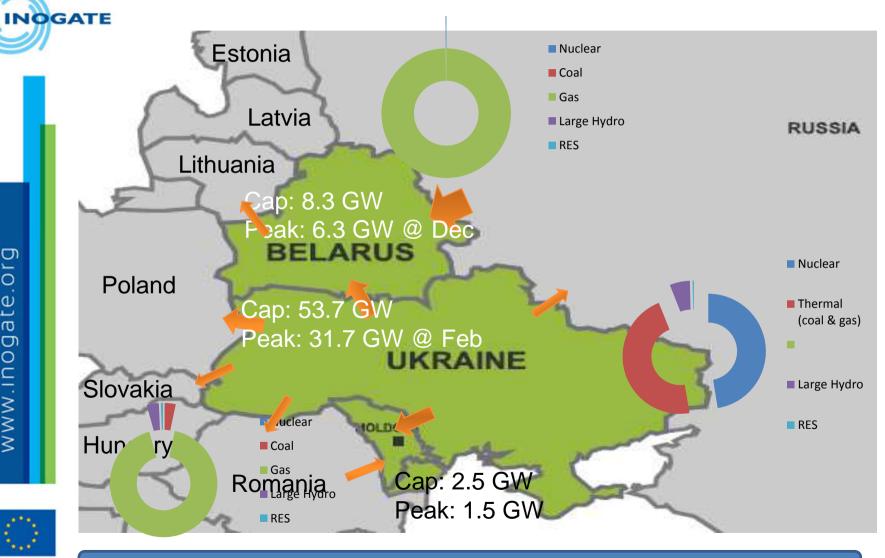
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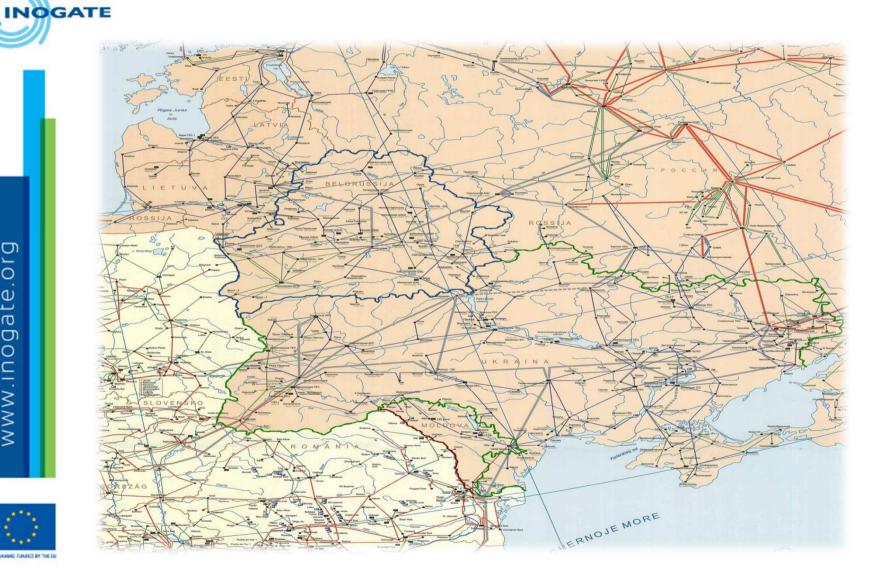
Eastern Europe – Basic info





Moldova: own data/estimates

Eastern Europe – Grid Map







Eastern Europe – SO & MO Functions



Belarus

BELENERGO (Vertically

Integrated)

Ukraine

NEC Ukrenergo

Energorynok

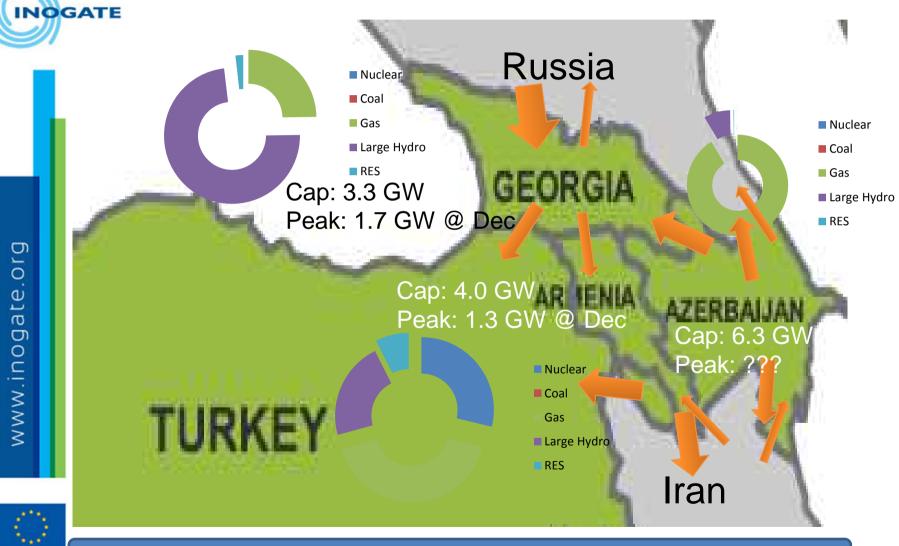
Moldova

Moldelectrica

Moldelectrica



Caucasus - Basic Info



Azerbaijan: own data/estimates exc. Capacity/energy mix



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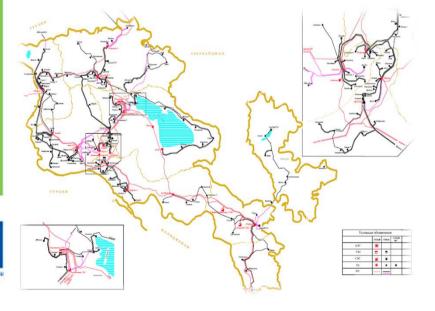
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Caucasus – Grid Map(s)









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Caucasus – SO & MO Functions

Azerbaijan

AZERENERGY
(Vertically
Integrated)

Georgia

GSE

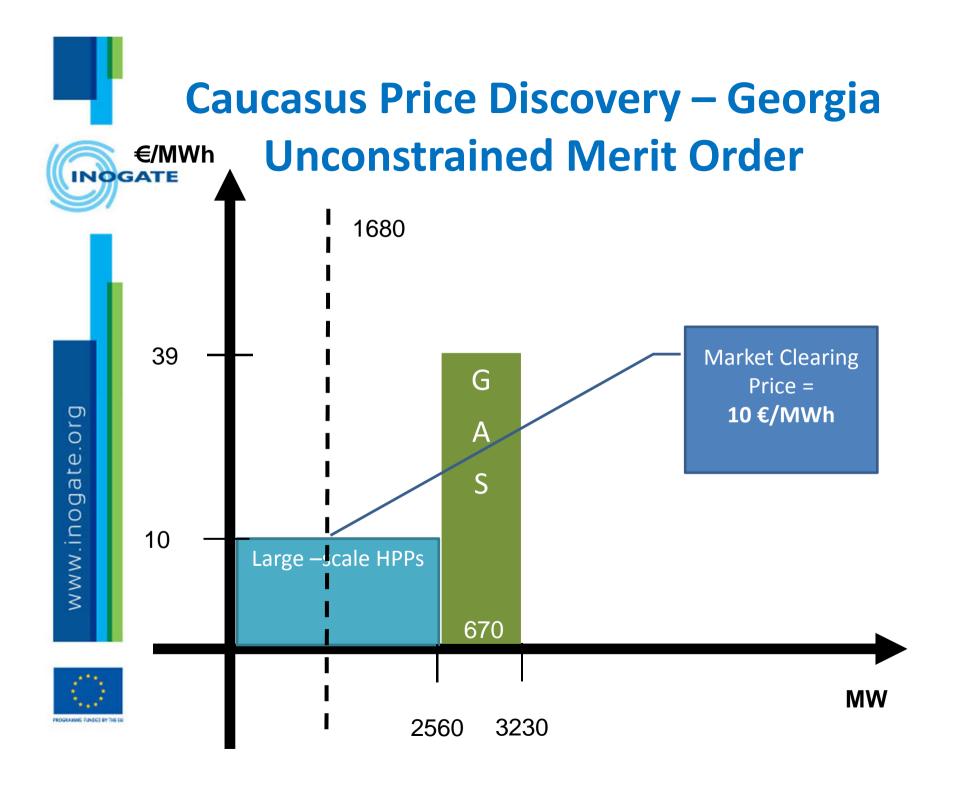
ESCO

Armenia

CJSC "Power System Operator"

Settlement Center CJSC





Caucasus Price Discovery – Armenia Unconstrained Merit Order €/MWh INOGATE 1322 66 G **Market Clearing** Price = 20 €/MWh ate.org 20 0 www.ino 11 Н P 2487 400 MW 3831 945 1345

Caucasus Price Discovery – GE/AM **Unconstrained Merit Order** €/MWh INOGATE 1680 + 1322 = 300266 G **Market Clearing** Price = A **11 €/MWh** 39 G ate.org (AM) A 20 N P 0 11 www.ino **HPP** (GE) 10 (AM) Large –scale HPPs (GE) 670 2487 945 400 MW

3505 3905

4575

2560

7062

Central Asia – Basic Info

INOGATE Nuclear ■ Coal Gas ■ Large Hydro RES Cap: 20.4 GW Peak: 14.1 GW @ Dec Nuclear KAZAKHSTAN ■ Coal Fuel Oil Gas ■ Coal Cap: 12.5 GW Cap. 12.0 Peak: 8.3 GW @ D Gas Large Hydro TA /KIST/ N Nuclear Peak: 3.0 GW @ Dec Iran Afgh istan RES



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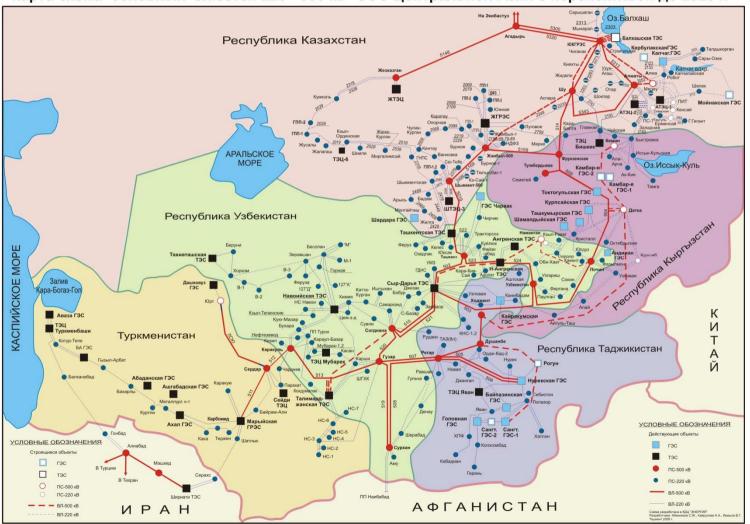
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Turkmenistan: No data, Uzbekistan: technical exchanges only

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Карта-схема основных эл.сетей 220 - 500 кВ ОЭС Центральной Азии с перспективой до 2020 г.





Central Asia – SO & MO Functions



Turkmenistan

Kazakhstan

Uzbekistan

Tajikistan

Kyrgyzstan

KEGOC

KOREM

Turkmenenergo (Vertically Integrated)

Uzbekenergo (Vertically Integrated)

Barki Tojik (Vertically Integrated – under restructuring)

JSC "National **Electrical Grid** of Kyrgyzstan"

JSC "National **Electrical Grid** of Kyrgyzstan"



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International Organisation: Central Dispatch Centre Energia (based in Tashkent)



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What is INOGATE?

An EU-funded programme for regional energy cooperation between the European Union and its Partner Countries in Eastern Europe, Caucasus and Central Asia



12 INOGATE Partner Countries:

Armenia, Azerbaijan, Belarus, Georgia, Kazakhstan, Kyrgyzstan, Moldova, Tajikistan, Turkey (O), Turkmenistan, Ukraine and Uzbekistan.



New ITS - Fact Box

- Project title: INOGATE Technical Secretariat (ITS)
- Budget: € 16.5 million
- Duration: 36 months (02.2012 01.2015)
- Partner Countries:
 - Eastern Europe Belarus, Moldova, Ukraine,
 - Caucasus Armenia, Azerbaijan, Georgia
 - Central Asia Kyrgyzstan, Turkmenistan, Kazakhstan, Uzbekistan, Tajikistan
- Four Project Components (A,B,C,D)







New ITS - Project Components

A - Coordination

- ITS operation
- Communication Strategy
- Investments policy
- Monitoring
- 18%

B – Electricity & Gas

- Regulation & Markets
- Standards
- Cross-border trading
- Gas streams efficiency
- 34%

C- Sustainable Energy

- RES
- EE
- 24%

D – Energy Statistics

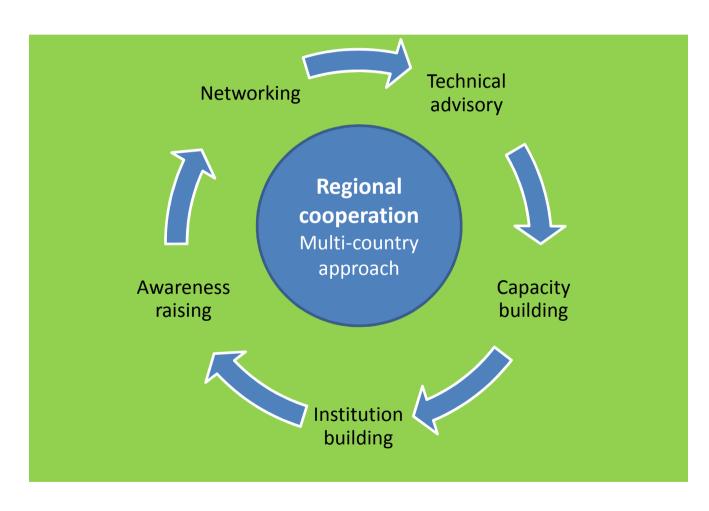
- Energy Statistics
- Energy balances
- 24%







Types of assistance provided







Technical Experts Groups in PCs



Team 1: Energy Policy

Team 2: Tariffs & Regulation

Team 3: Licensing, Markets and Monitoring

Team 4: Cross-border trade Electricity

Team 5: Cross-border trade Gas

Team 6: Gas infrastructure

TEG 2: Standardisation (Electricity & Gas)

Team 1: Standardisation policy, Technical regulations

Team 2: Gas standards

Team 3: Electricity standards

- Participate to events/capacity building activities
- Discuss needs for further study
- Shape ITS work-programme
- Review and evaluate project outputs
- Provide support to national decision-makers





Support to a framework improving energy cross border trade and

cooperation

Activities

Legal framework analysis of cross-border trade

Capacity Gap
Analysis, Capacity
Building Strategy for
TSO/operators

Promotion of cooperation between TSOs

Promotion of cooperation TSOs & ENTSO/E, ENTSO/G.

Deliverables

- Seminars
- study tours
- Studies
- Reports
- AHEF

Results to be achieved

- ■Cross border cooperation opportunities and benefits as well as EU best practices are showcased to the PCs
- ■Obstacles to trade in regional markets identified and ways of mitigation discussed and "fed-in" to AHEF
- ■TSOs advised on improvement of technical, operational and financial competences.
- ■Cross-boarder trade communication among PCs is improved
- ■A "**process**" for the creation of regional markets is being initiated and sustained

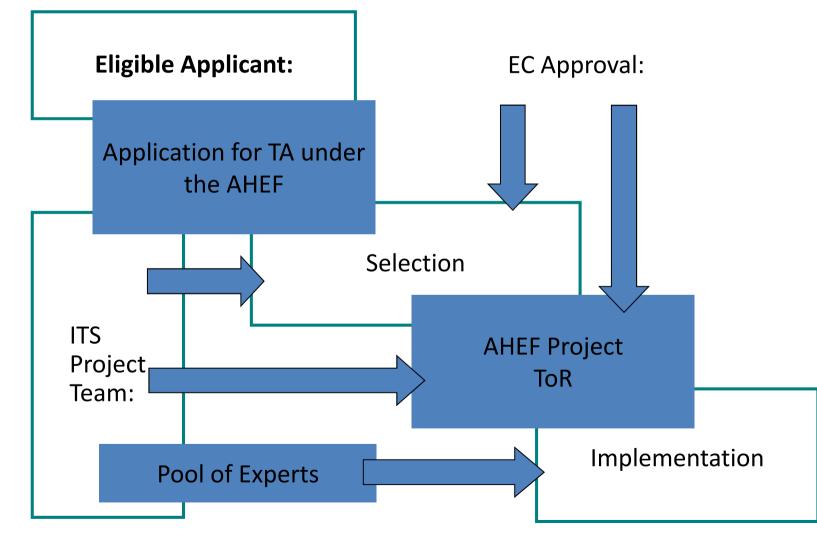




Ad-Hoc Expert Facility: How AHEF works?



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Case A: AGT AHEF

Azerbaijan (Azerenerji)

- An assessment of export potential
- Legal, Regulatory & Commercial modalities for CBT

Georgia (GSE)

• Review and compare current GSE transmission planning procedures and tools with those exercised in the EU

Turkey (TEIAS) - Observer

- Participate and follow the discussions between GSE and Azerenerji in a view of strengthening electricity trading
- Propose the milestones in a sequence of steps (sort of a Roadmap) aiming to an increased cooperation of the AGT systems







Case B: Kazakhstan AHEF

Central Dispatch Centre Energia (International Organization based in Tashkent, Uzbekistan) - Observer

Ministry of Industry and New Technologies

KOREM

(Kazakh Market Operator)

Electricity Sector Reform Options

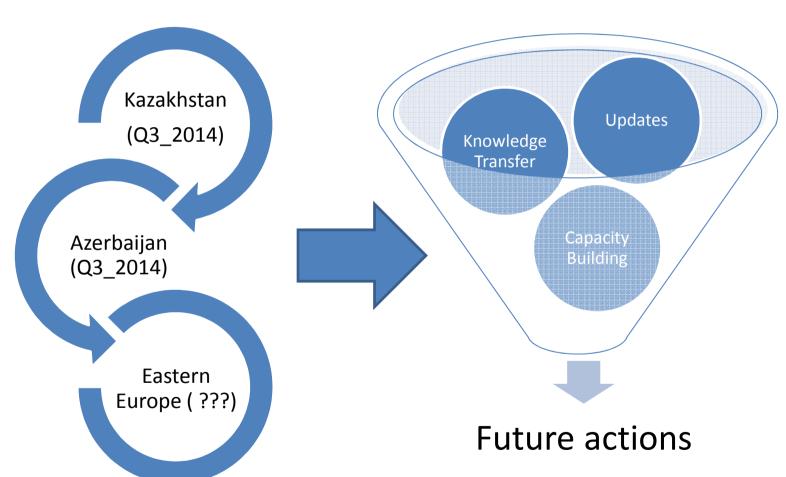
Impact of Sector Reforms and on electricity prices

Market Model & Capacity Market



Part of the CBT AHEFs: Regional Events







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Info & Networking: The New INOGATE Web Portal

www.inogate.org

INOGATE information:

- ✓ News on activities
- ✓ Reports & Studies
- ✓ Training Materials
- ✓ Publications
- ✓ Event materials

Regional energy info:

- ✓ Regional Energy News
- Country profiles and information
- ✓ Energy links









Thank You!



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